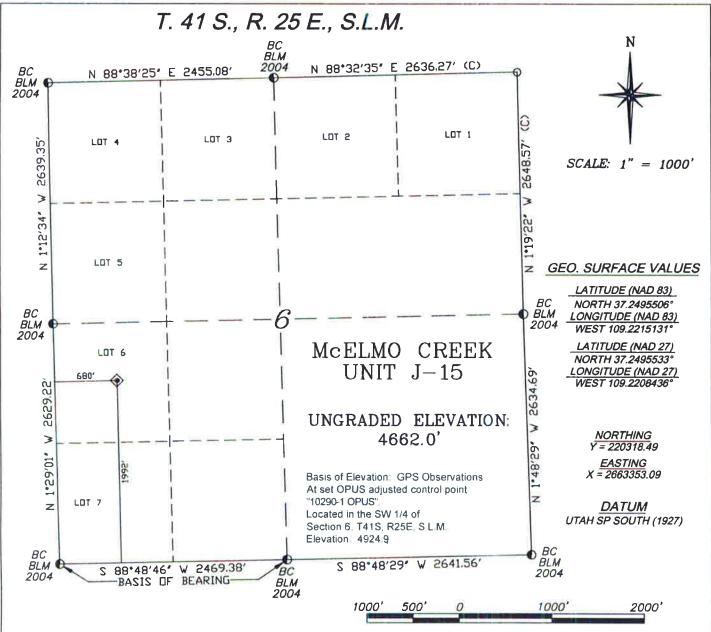
Sundry Number: 35866 API Well Number: 43037159540000

			FORM 9	
STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES			5.LEASE DESIGNATION AND SERIAL NUMBER:	
DIVISION OF OIL, GAS, AND MINING			14-20-603-372	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT OF CA AGREEMENT NAME; MCELMO CREEK	
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: NAVAJO C 13-6 (MCELMO J-15)	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES			9. API NUMBER: 43037159540000	
<b>3. ADDRESS OF OPERATOR:</b> 1675 Boradway Ste 1950 , Denver, CO, 80202  PHONE NUMBER: 303 534-4600 Ext			9. FIELD and POOL or WILDCAT: GREATER ANETH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0500 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 41.0S Range: 25.0E Meridian: S			COUNTY: SAN JUAN	
			STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ NOTICE OF INTENT Approximate date work will start: 5/1/2013	ACIDIZE	ALTER CASING	CASING REPAIR	
	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	✓ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
	REPERFORATE CURRENT FORMATION	✓ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
Resolute propose damage from earli will be used, with	er cement squeeze work in the new wellbore kicking off	ing wellbore in order to he DC-IIC target interva- near the top of the Up	depths, volumes, etc. o get past expected formation als. Kick and drop techniques per Ismay and planned to be d. Chinle isolation is included.	
Utah Div			Approved by the Utah Division of Dil, Gas and Mining	
	ideral Approval of this ction is Necessary	Date By:	03-27-130 Bolg/11	
NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886 TITLE Sr Regulatory Technician			
SIGNATURE N/A		<b>DATE</b> 3/25/2013		

Sundry Number: 35866 API Well Number: 43037159540000

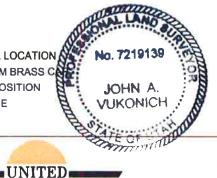


## SURVEYOR'S STATEMENT:

I, John A. Vukonich, of Farmington, New Mexico, hereby state: This plat was made from notes taken during an actual survey under my direct supervision on March 6, 2013, and it correctly shows the location of McELMO CREEK UNIT J-15.

## **LEGEND**

- SURFACE WELL LOCATION
- FOUND 2004 BLM BRASS C
- O CALCULATED POSITION
- □ DENOTES 90° TIE
- (C) CALCULATED



UTAH PLS No. 7219139-2201

3-22-2013 DATE

## EXHIBIT A

PLAT OF PROPOSED WELL LOCATION FOR RESOLUTE NATURAL RESOURCES COMPANY

> 1992' F/SL & 680' F/WL, SECTION 6, T. 41 S, R. 25 E, SALT LAKE MERIDIAN SAN JUAN COUNTY, UTAH

FIELD SERVICES INC.

P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408 SCALE: 1" = 1000'

JOB No. 10465

DATE: 03/12/13

BY: H.S.

DWG.#: 10465W01